

ENERGY FLEXIBILITY OF THERMAL ENERGY STORAGE IN THE CONTROL OF BUILDING ENERGY SYSTEMS

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Outline

- I. Main objective PhD
- II. Thermal energy storage (TES) in buildings
- III. Simulation case study “Energy flexibility of TES in buildings with optimal control”
- IV. Current work

I. Main objective PhD

Determination and validation of energy flexibility of thermal energy storage (TES) in the control of building energy systems

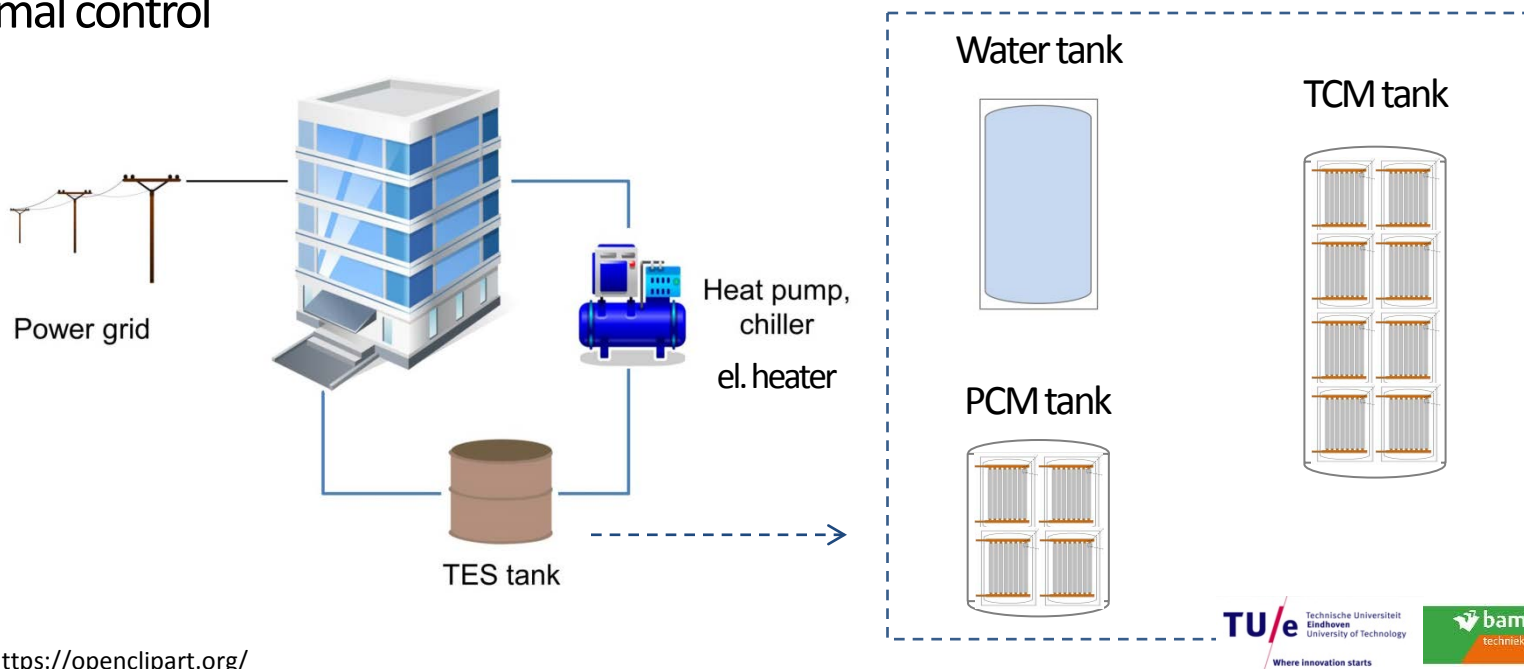
- potential energy flexibility of different TES in buildings
- potential control strategies enabling energy flexibility of TES in buildings
- simulation/experimental case studies

Power density

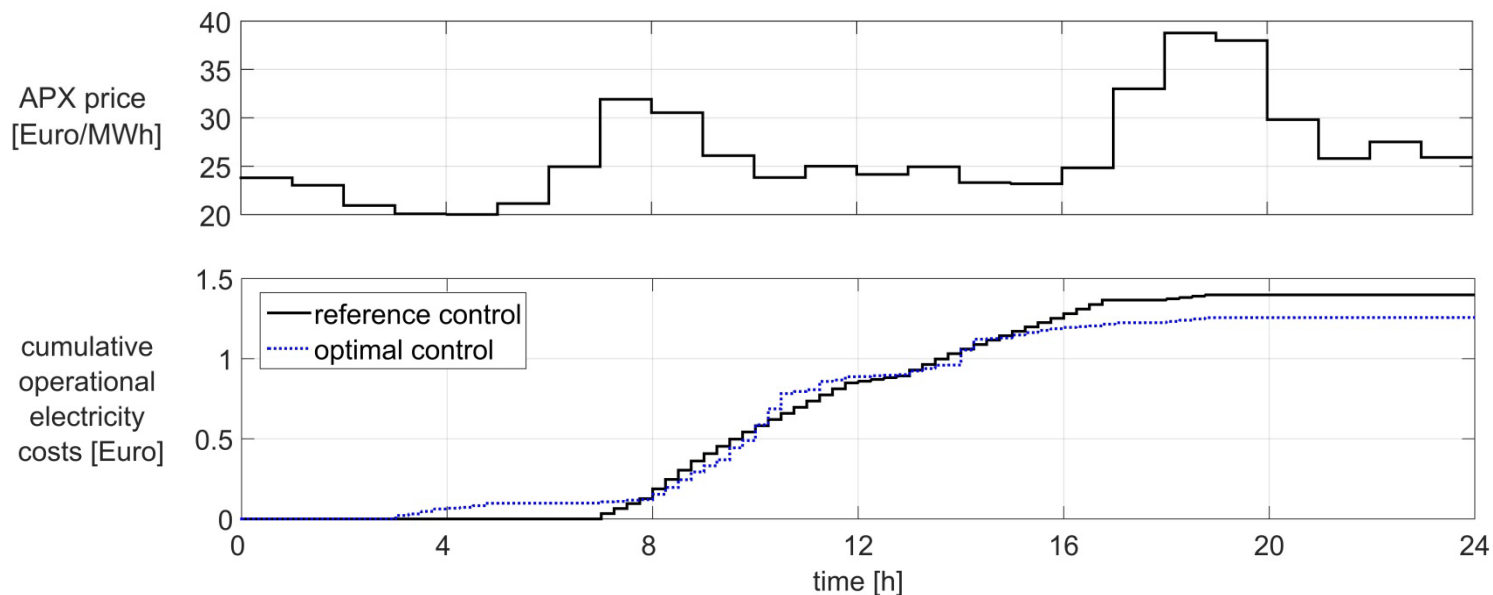


III. Simulation case study - “Energy flexibility of TES in buildings with optimal control”

Objective: Comparison of short-term energy flexibility of **different TES tanks** using optimal control



Objective: Comparison of **short-term** energy flexibility of different TES tanks using **optimal control**



Objective: Comparison of short-term **energy flexibility** of different TES tanks using optimal control

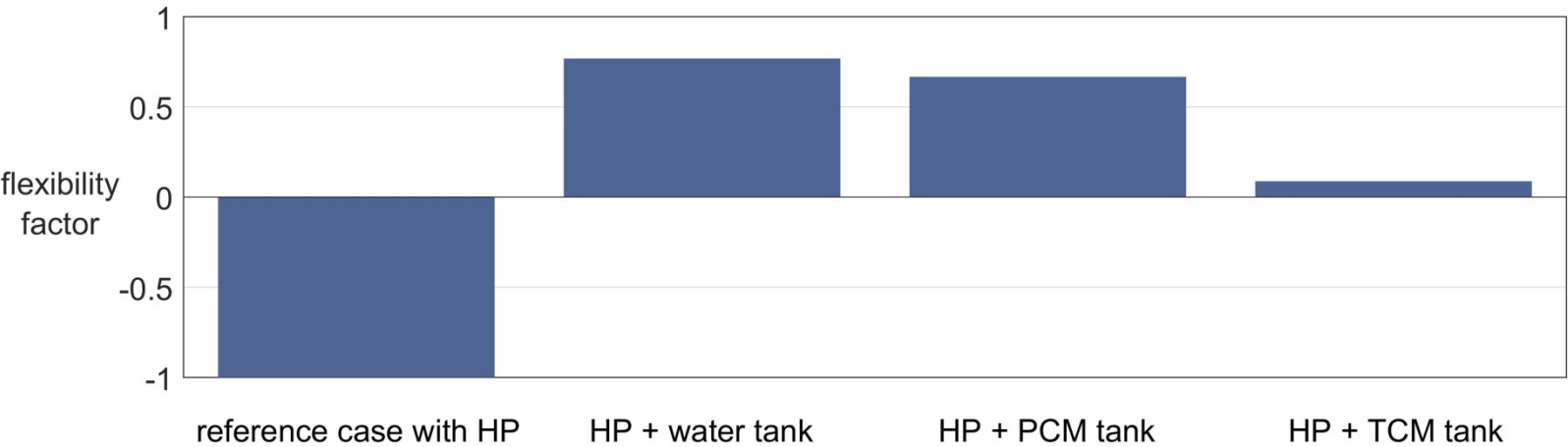
→ Determination of energy flexibility using key performance indicators *

flexibility factor (ability to shift energy use for heating)

$$\text{flexibility factor} = \frac{\int q_{\text{heating, low price time}} dt - \int q_{\text{heating, high price time}} dt}{\int q_{\text{heating, low price time}} dt + \int q_{\text{heating, high price time}} dt}$$

* Overview of flexibility indicators in: Clauss, Finck, Vogler-Finck, Beagon – 2017 – BS2017
“Control strategies for building energy systems to unlock demand side flexibility – A review”

Simulation results short-term energy flexibility with optimal control:



Conclusions from case study:

- Water, PCM, and TCM tanks can be designed to provide short-term energy flexibility
 - Water, and PCM tanks can achieve higher short-term energy flexibility than TCM tanks
 - Flexibility factor has limitations
- Further work on flexibility indicators using optimal control

IV. Current work

Experimental case study “Model-predictive control (MPC) of heating system with water TES in a Dutch residential building providing short-term energy flexibility”



System set up:

- 23 m² PVT (Triple Solar)
- 8 kW HP (NIBE)
- 800 l space heating water tank
- 180 l domestic hot water tank

Thank you for your attention

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