

In-situ monitoring of a groundwater heat pump for a low-temperature district heating network: energy performance, issues and challenges

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- Context
- Description of the case study
- Monitoring results
- Recommendations
- Conclusion

2017 (Europe)

12% of heat supplied by district heating networks

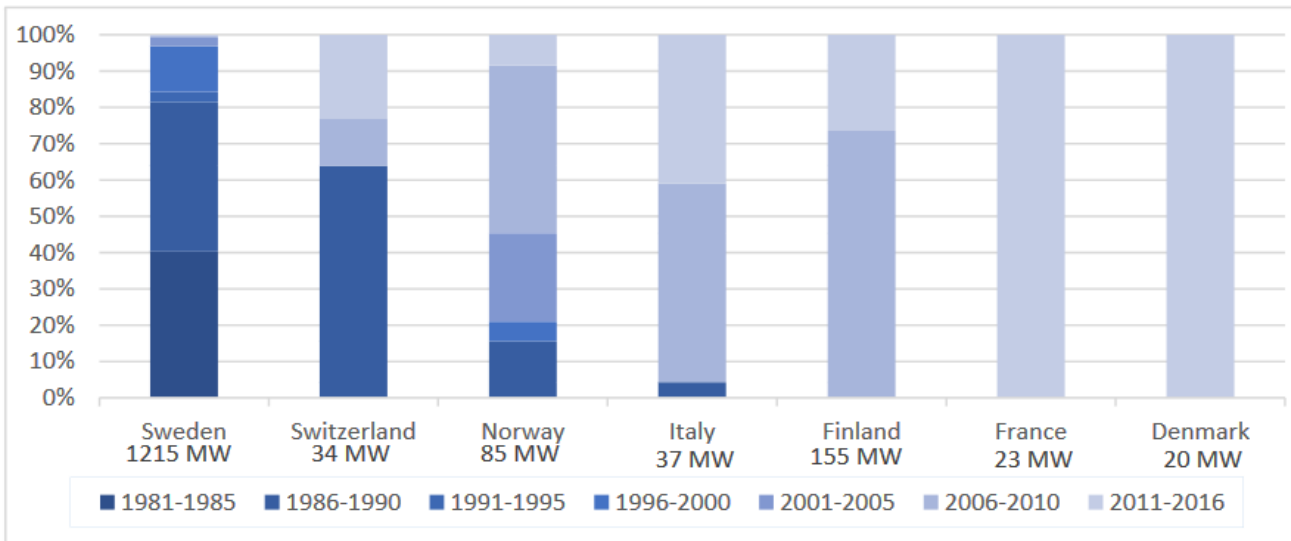


Figure 1. Establishment years and capacities of heat pumps in seven countries with the greatest capacities installed and currently operating.

Source: David et al., 2017 (doi 10.3390/en10040578)

Large-scale HPs $\approx 1.6 \text{ GW}_{\text{th}}$

x 25



Large-scale HPs $\approx 40 \text{ GW}_{\text{th}}$

Prospective scenario in 2050 (Europe)

50% of heat supplied by district heating networks

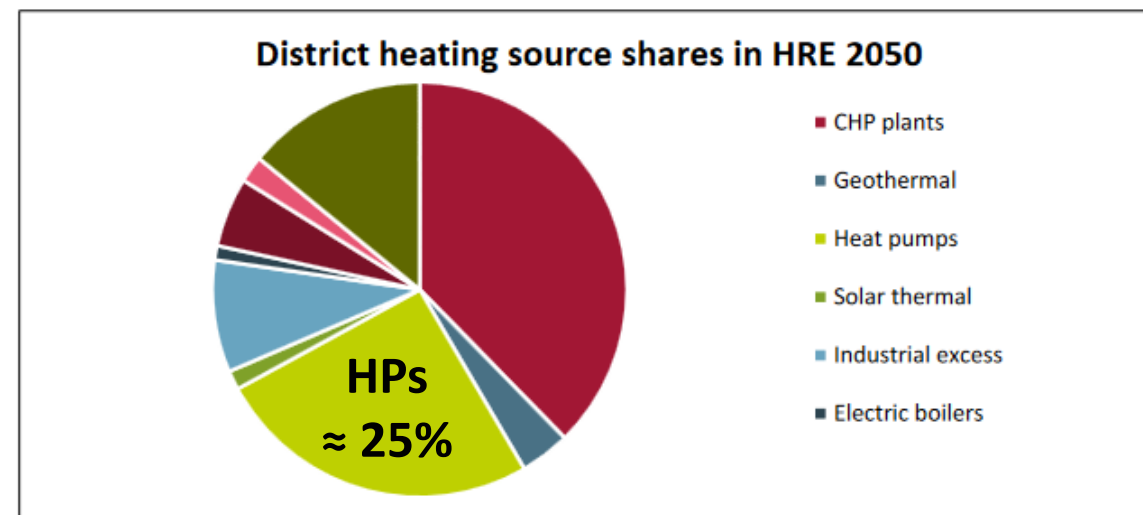


Figure 15. District heating source shares in HRE 2050 combined for all the 14 countries

Source: Paardekooper et al. 2018

- **Barriers** to the implementation of heat pumps (HPs) in district heating (DH) networks:


- **Lack of knowledge** compared to other technologies
- **Investment cost**

→ Overcome the barriers by **sharing knowledge** on existing projects

- IEA HPT Annex 47:

- 44 case studies
- **challenges/issues not always provided**

→ Share results and lessons learned from **detailed monitoring of a large-scale HP**




HEAT PUMPS IN DISTRICT HEATING AND COOLING SYSTEMS

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COMPRESSION HEAT PUMP AT THE ÖKOENERGIEPARK BERGHEIM - AUSTRIA

Kompre:



Summary of the project

The district heating system in Gl. Rye is a large-scale project that combines groundwater-based heat pumps with solar heating. The system is designed to provide a sustainable and efficient heating solution for the area.

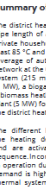


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GROUNDWATER BASED HEAT PUMPS AND SOLAR HEATING IN GL. RYE - DENMARK

Grundvandsbaseret solvarme



Summary of the project

The district heating system in La Tour-de-Peilz is a large-scale project that provides a sustainable and efficient heating solution for the area. The system is designed to meet the needs of the community while minimizing environmental impact.

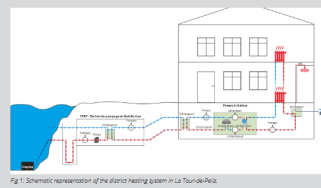


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DISTRICT HEATING LA TOUR-DE-PEILZ - SWITZERLAND

Chauffage à distance (CAD) La Tour-de-Peilz



Summary of the project

The district heating system in La Tour-de-Peilz is a large-scale project that provides a sustainable and efficient heating solution for the area. The system is designed to meet the needs of the community while minimizing environmental impact.

USING LAKE WATER FROM LAKE GENEVA TO SUPPLY 3 000 HOUSEHOLDS WITH SPACE HEATING AND DOMESTIC HOT WATER IN LA TOUR-DE-PEILZ

Detailed description of the project

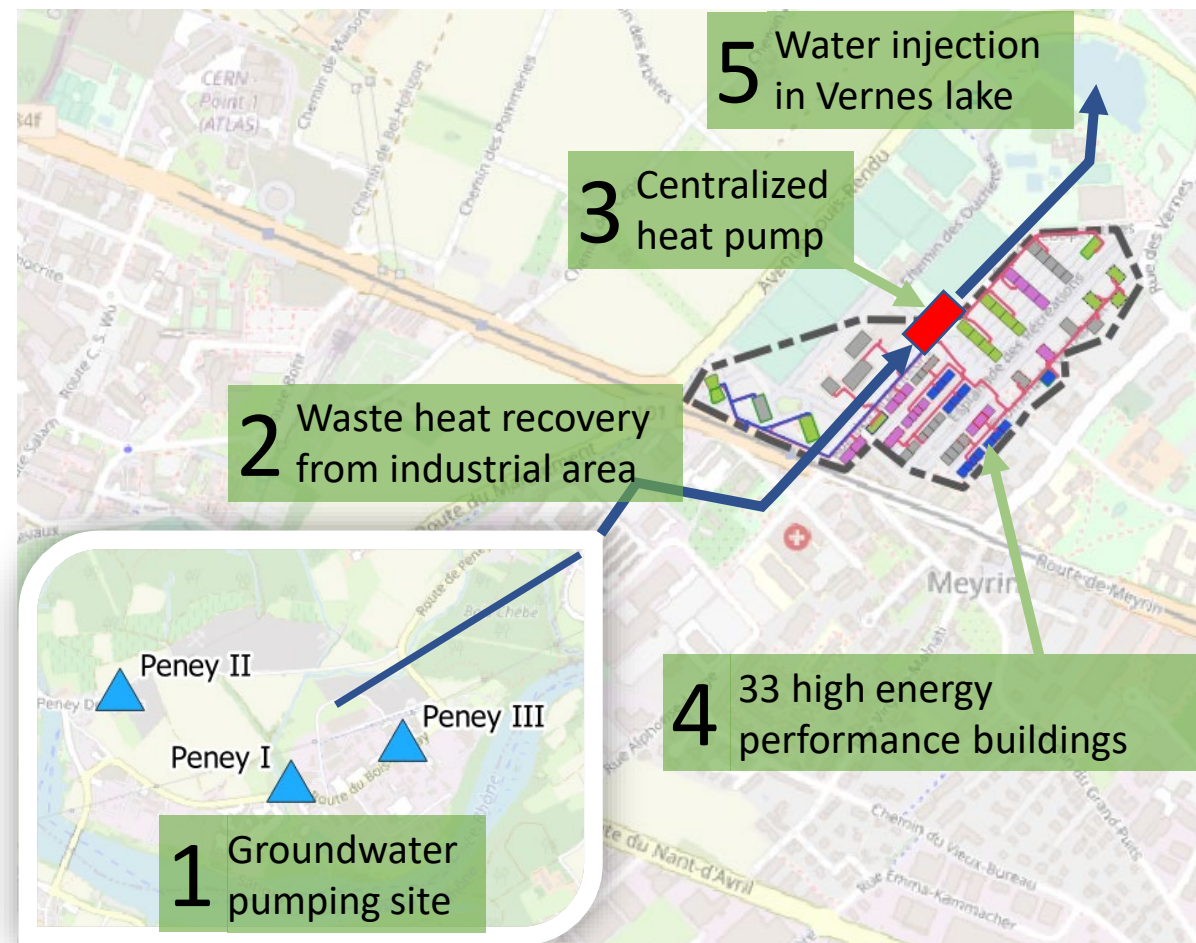
The project is a large-scale district heating system that provides a sustainable and efficient heating solution for the area. The system is designed to meet the needs of the community while minimizing environmental impact.

Source: Geyer et al. 2019. « IEA HPT Annex 47 Heat Pumps in District Heating and Cooling Systems. ».

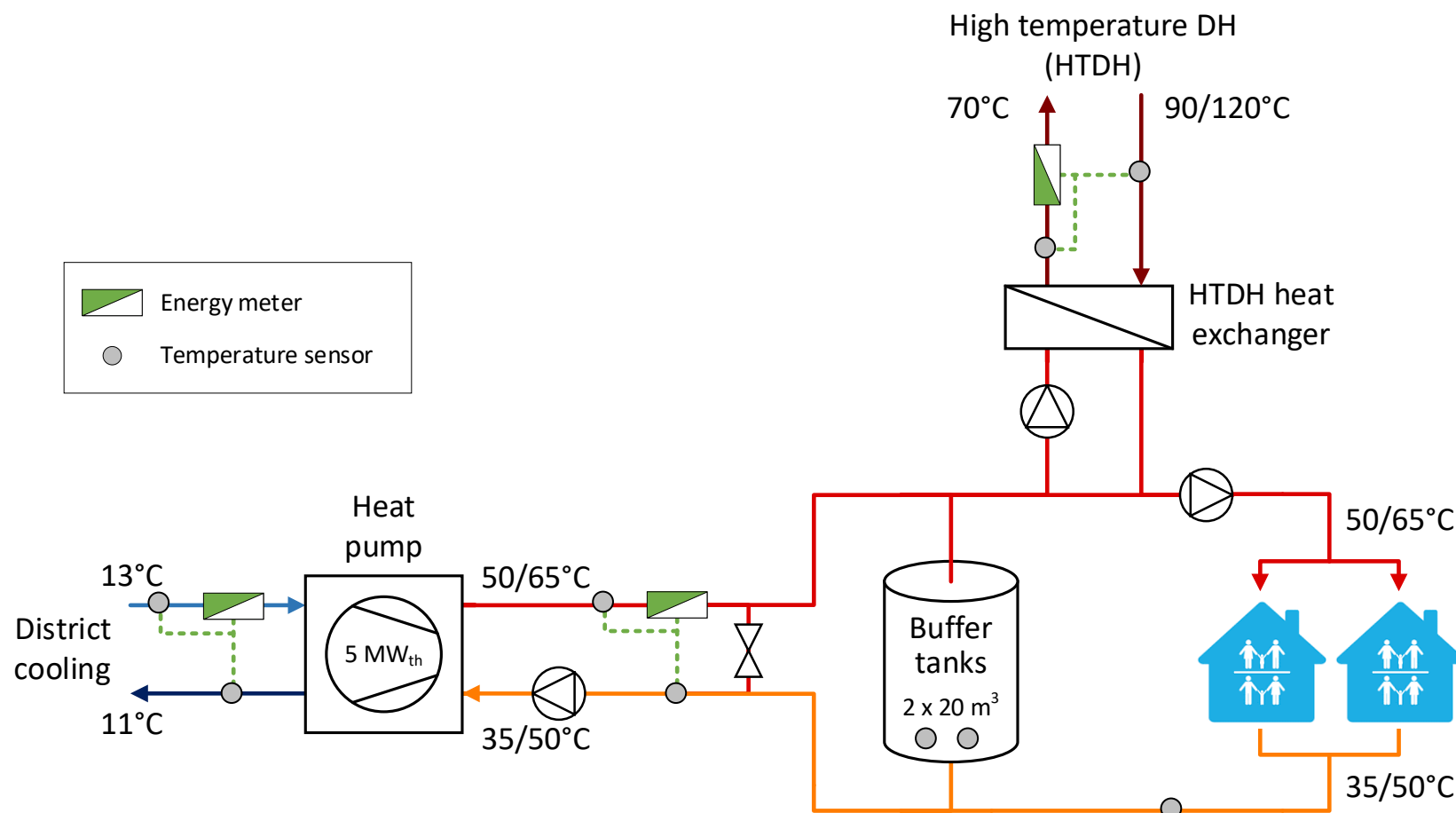
Credits: Globalvision 2022

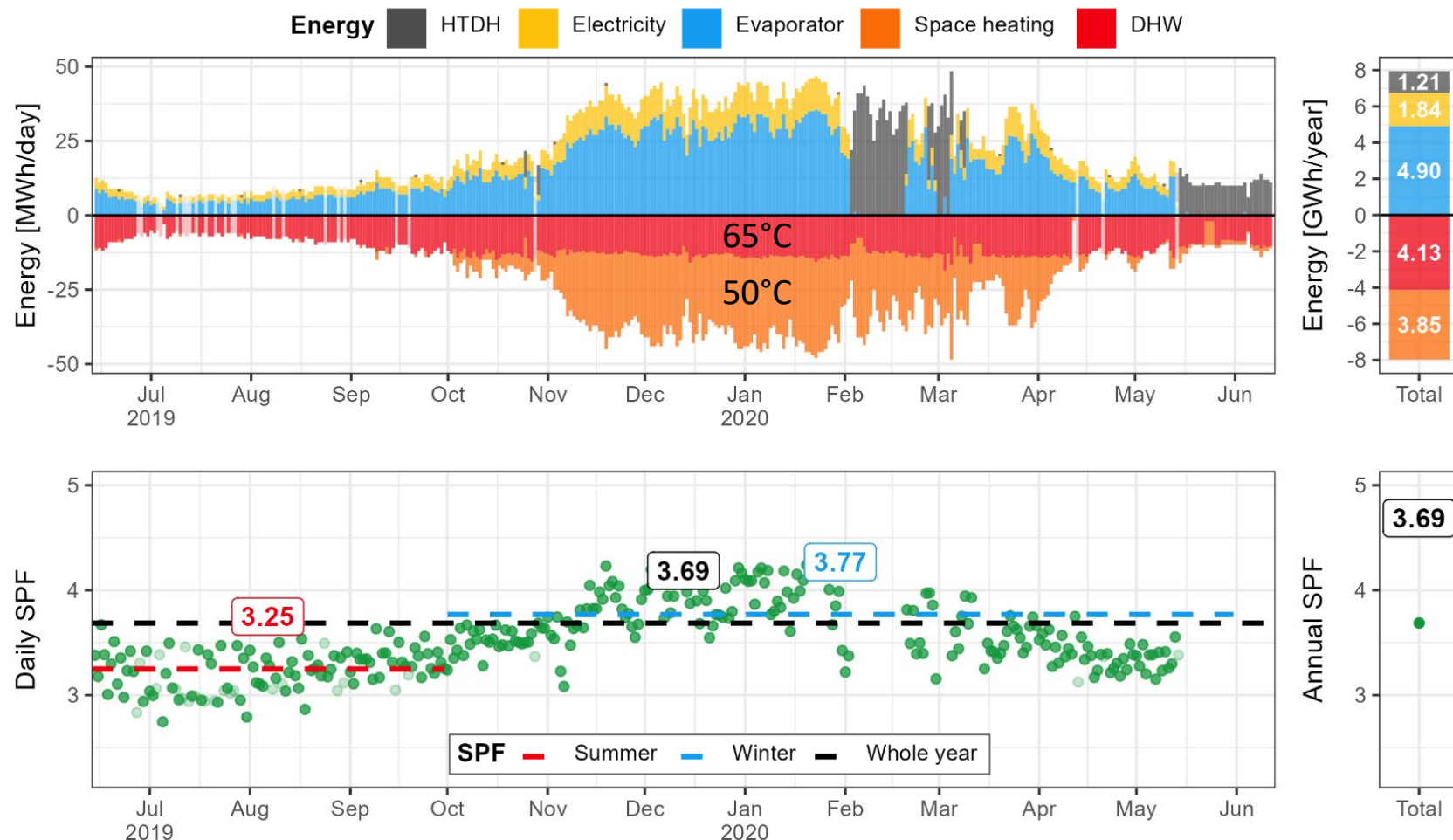


- Eco-district in the canton of **Geneva**, Switzerland
- **33 high energy performance buildings** ($\approx 170'000 \text{ m}^2$, 1'350 dwellings)
- Low temperature **district heating network** supplied by a **centralized groundwater HP** (5 MW_{th})

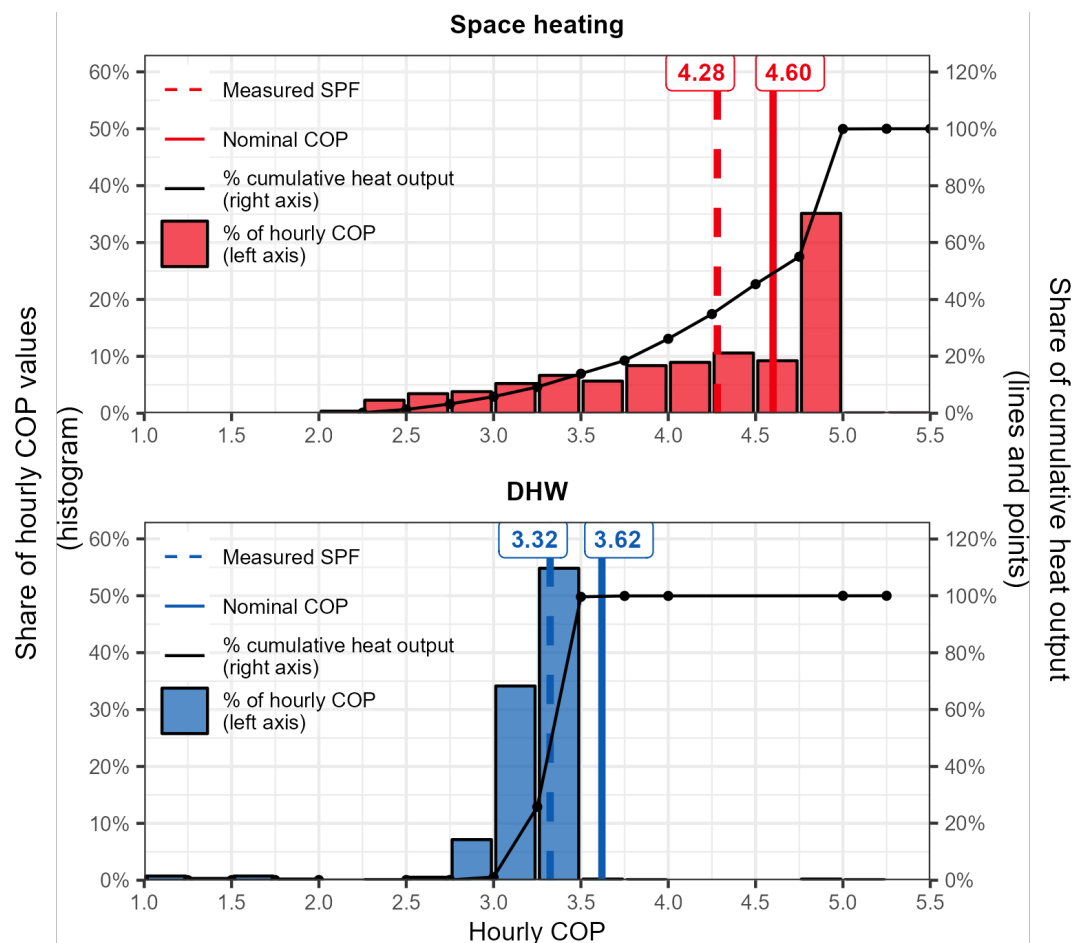


- **Centralized HP:** 5 MW_{th}
- **Buffer tanks:** 2 x 20 m³
- **Supply temperature:**
 - SH mode: 50°C
 - DHW mode: 65°C (2 x 2h/day)
- **Back up** with high temperature DH (natural gas + waste heat)
→ objective: HP coverage > 80%



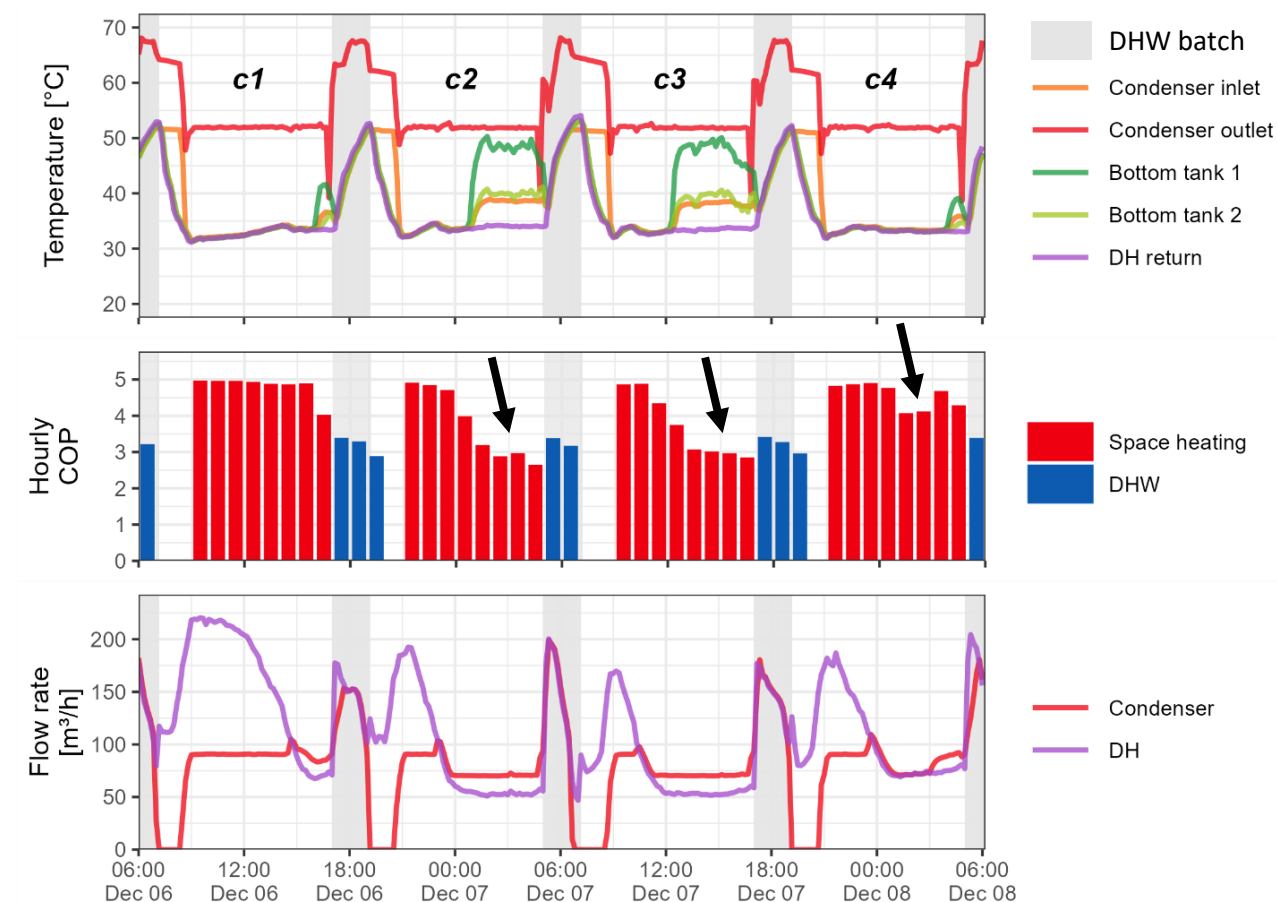


- **Total heat production:**
 - ≈ 8 GWh/year
 - 85% supplied by the HP
- **Space heating / DHW:**
 - 48% space heating (at 50°C)
 - 52% DHW (at 55-65°C)
- **Annual SPF: 3.69**



- **Space heating mode:**
 - Significant discrepancy
 - $\approx \frac{1}{2}$ of production with COP > nominal COP
 - $\approx \frac{1}{4}$ of production with COP < 4.0
 - Overall: SPF = 4.28 (-7% compared to nominal COP)
- **DHW mode:**
 - Stable
 - Never reaches nominal COP
 - $\approx \frac{3}{4}$ of production with COP between 3.25 and 3.5
 - Overall: SPF = 3.32 (-8% compared to nominal COP)

2 days in winter

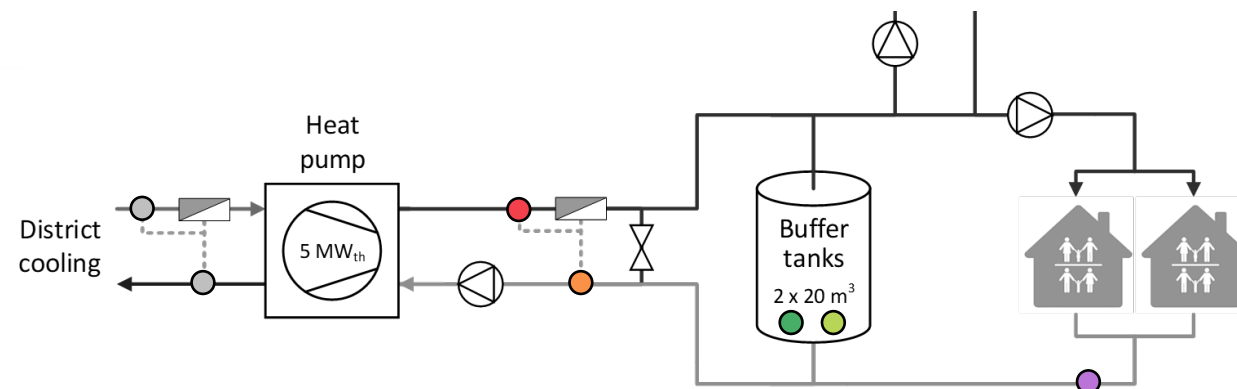


- Low COP in space heating before DHW batches

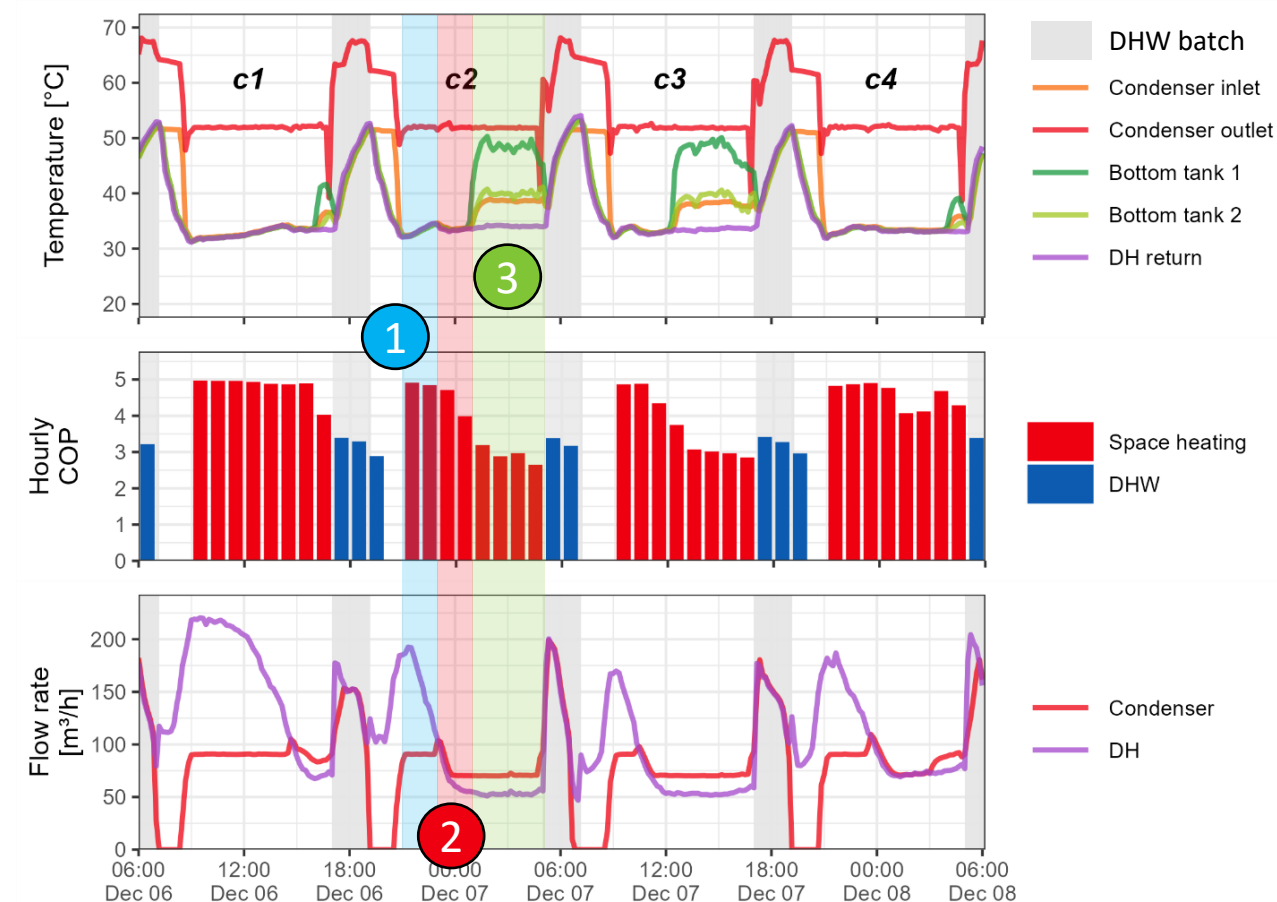
Causes:

- Decrease in **condenser flow rate**
- Increase of temperature at **bottom of storage** (35°C → 50°C)

- **HP capacity is too high** compared to district load and storage volume!



2 days in winter

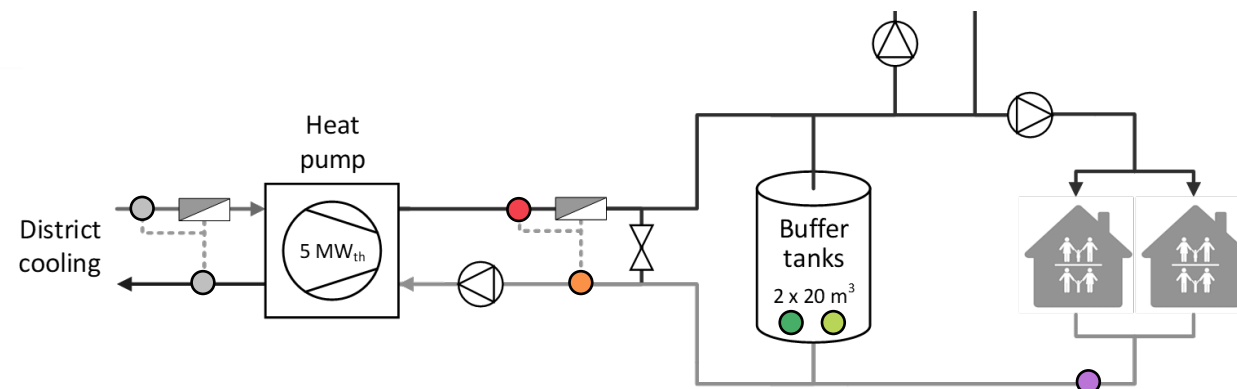


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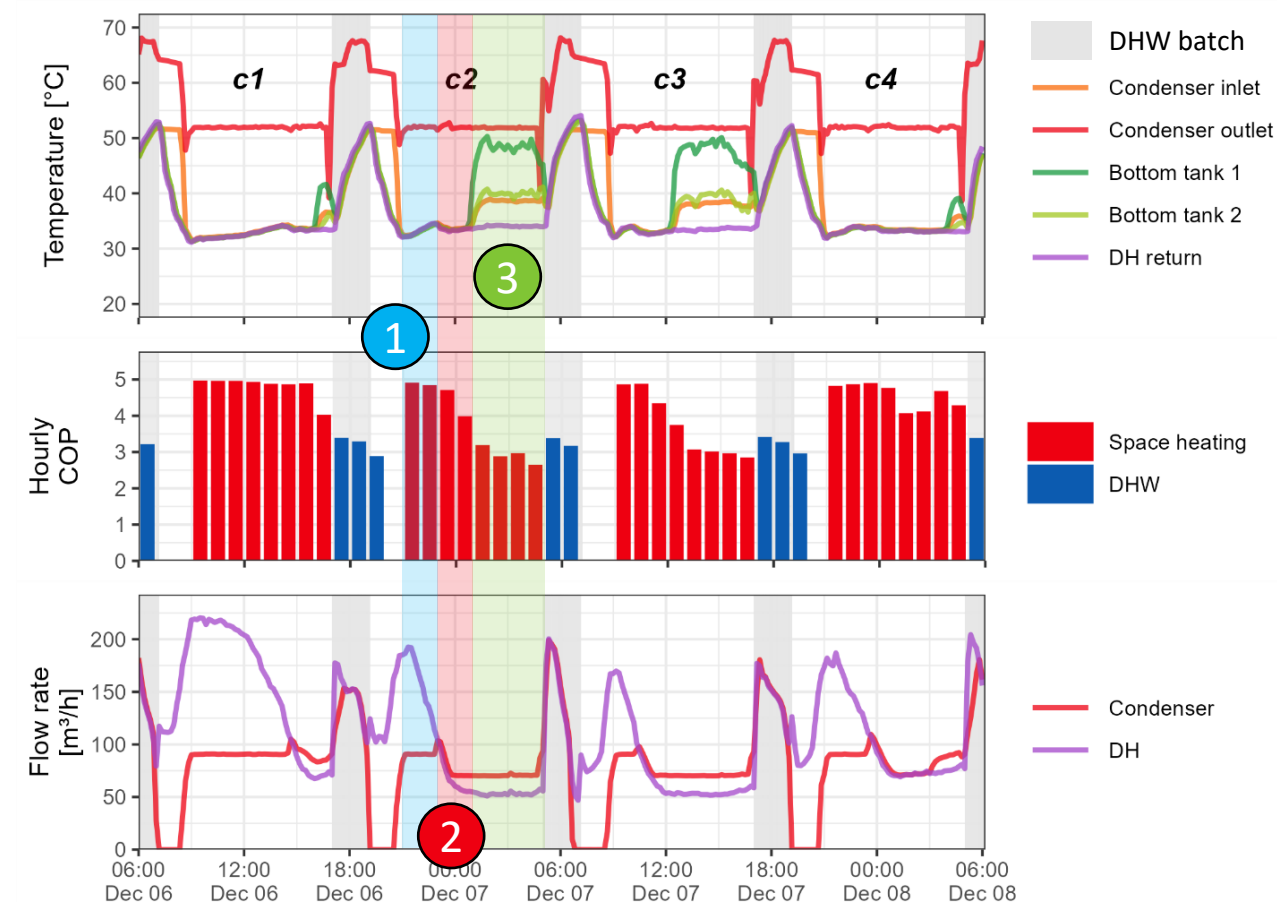
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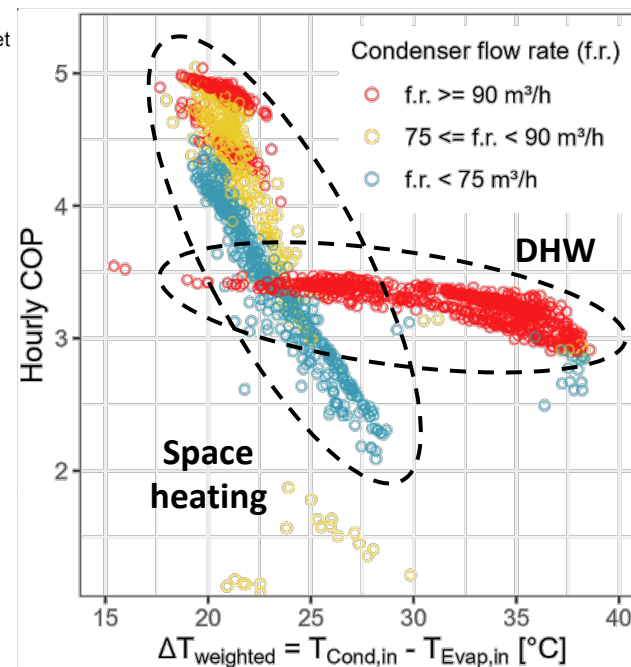
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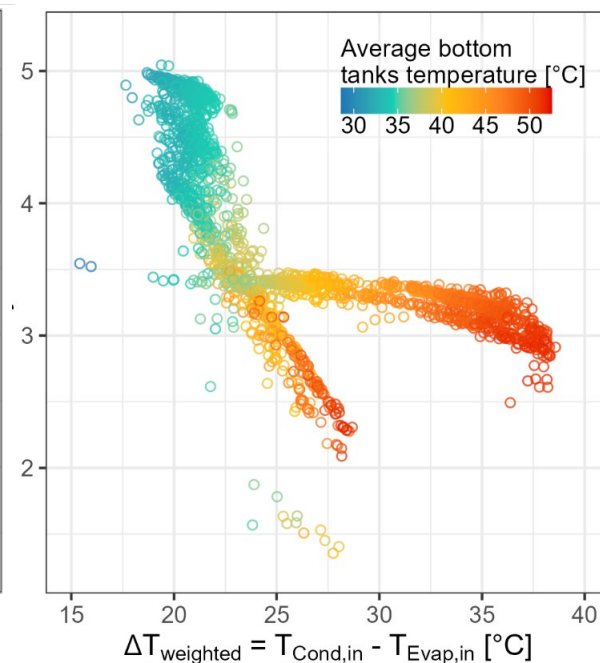
2 days in winter



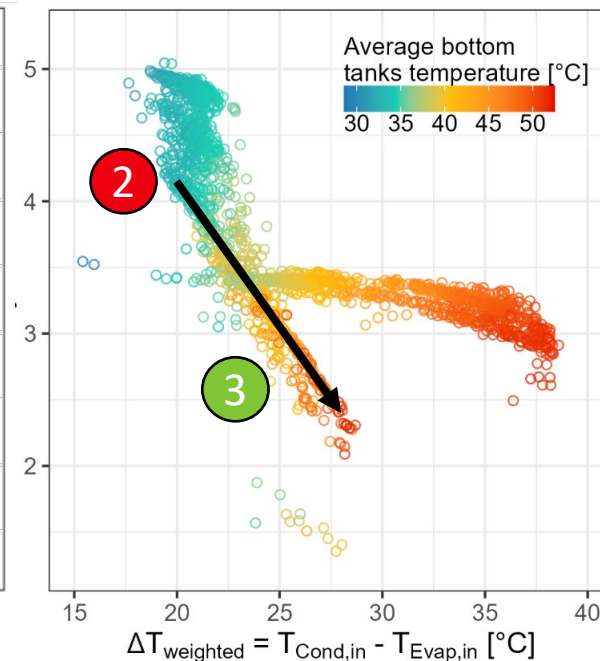
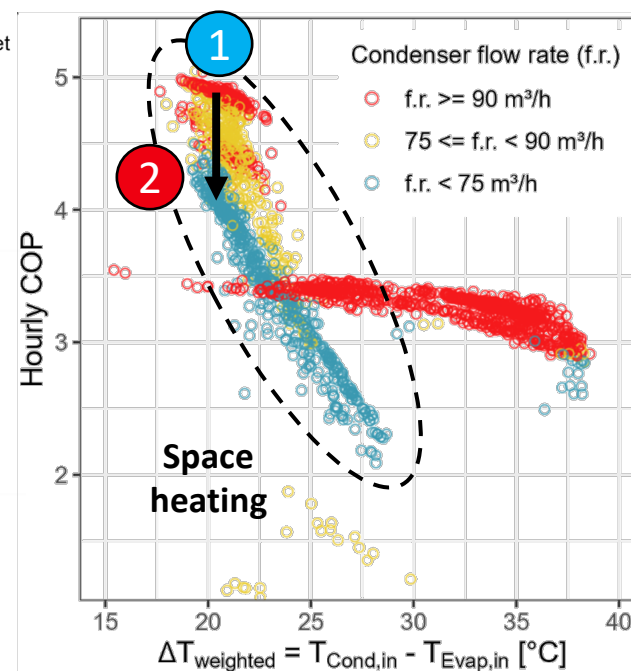
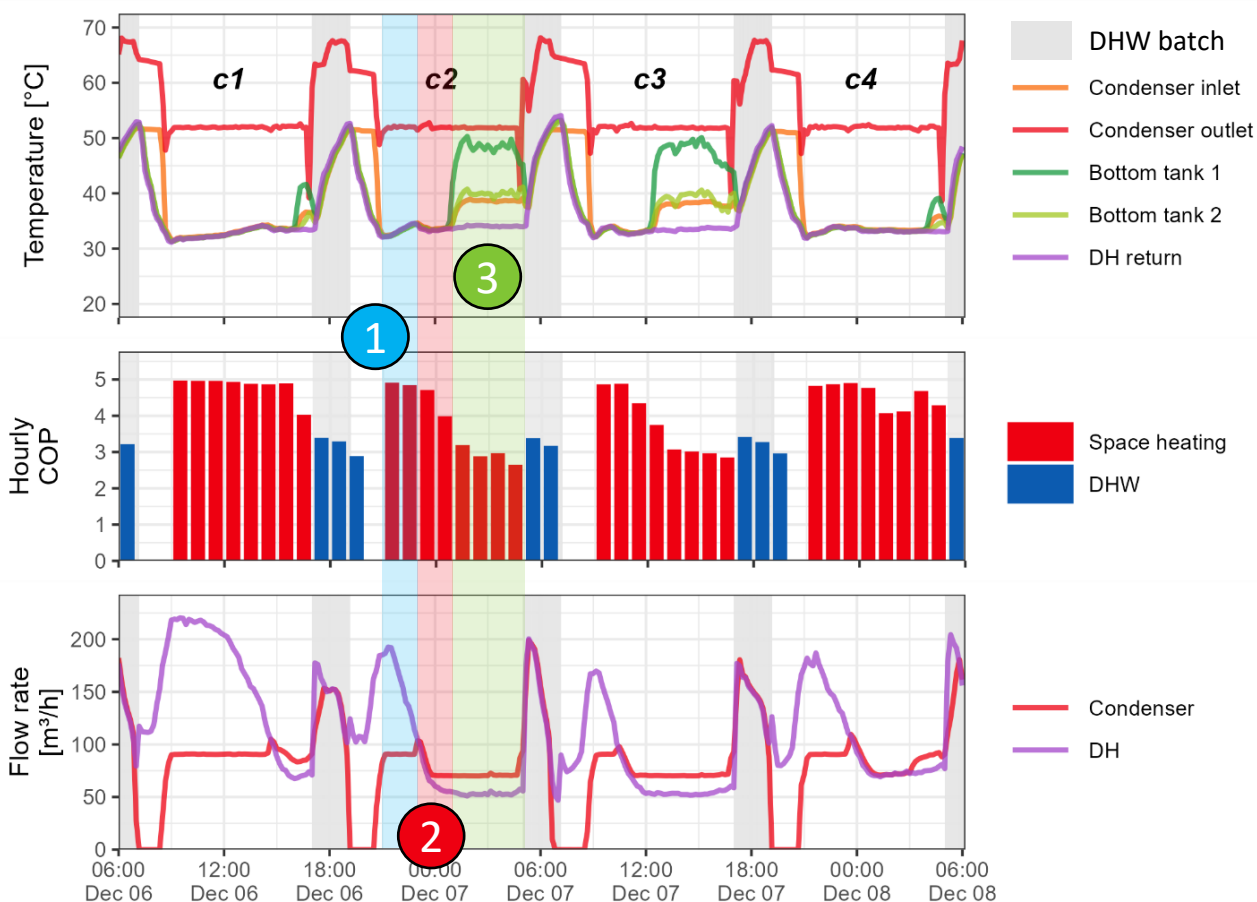
Influence of condenser flow rate



Influence of tank temperature



2 days in winter



- **Control logic:**

Adapt the DH supply temperature
to the outdoor air temperature

Stop the HP sooner
and operate on the DH inertia to avoid
overheating the buffer tanks

Optimize DH substations
to prevent high return
temperatures

- **Sizing and system concept:**

Use several smaller HP
instead of one high-capacity HP
for more flexibility

Install bigger volumes of thermal storage
compared to the minimum HP capacity

Explore other strategies for DHW preparation
than DHW batches + storage



Conclusion



- **Detailed analysis of a large-scale heat pump** supplying a low temperature district heating network (LTDH)
- **Annual SPF = 3.69** (pumping excluded), close to expected **but could be optimized**
- Low energy performance due to:
 - **High capacity** of heat pump
 - **High return temperature** from district heating substations, **mainly in DHW mode**

Massive development of heat pumps for district heating networks

➔ **Important to optimize heat pumps, to explore and share results of alternative solutions to this concept**

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Ville de Meyrin

- David, Andrei, Brian Vad Mathiesen, Helge Averfalk, Sven Werner, et Henrik Lund. 2017. « Heat Roadmap Europe: Large-Scale Electric Heat Pumps in District Heating Systems ». Energies 10 (4): 578.
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- Geyer, Roman, Diego Hangartner, Markus Lindahl, et Svend Vinther Pedersen. 2019. « IEA HPT Annex 47 Heat Pumps in District Heating and Cooling Systems. Task 4: Implementation Barriers, Possibilities and Solutions ». <https://heatpumpingtechnologies.org/annex47/wp-content/uploads/sites/54/2019/02/task4-report.pdf>.
- Geyer, Roman, Diego Hangartner, Markus Lindahl, Svend Vinther Pedersen, et Martin Betz. 2019. « IEA HPT Annex 47 Heat Pumps in District Heating and Cooling Systems. Task 2: Demonstration Projects ». <https://heatpumpingtechnologies.org/annex47/wp-content/uploads/sites/54/2019/07/task-2-summary-report.pdf>.